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Affidavit and Record of A & P		
· Water Shui-Ofi Test		
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Intered in NIB File Intered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office Approval Letter
I W R for State or fee Land COMPLETION DATA: Date Well Completed 4-3-40	Disapproval Letter
OW WW TA	Bond released State of Fee Land
Electric Logs (No.)	GR. Micro Micro

8-19-9 for

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

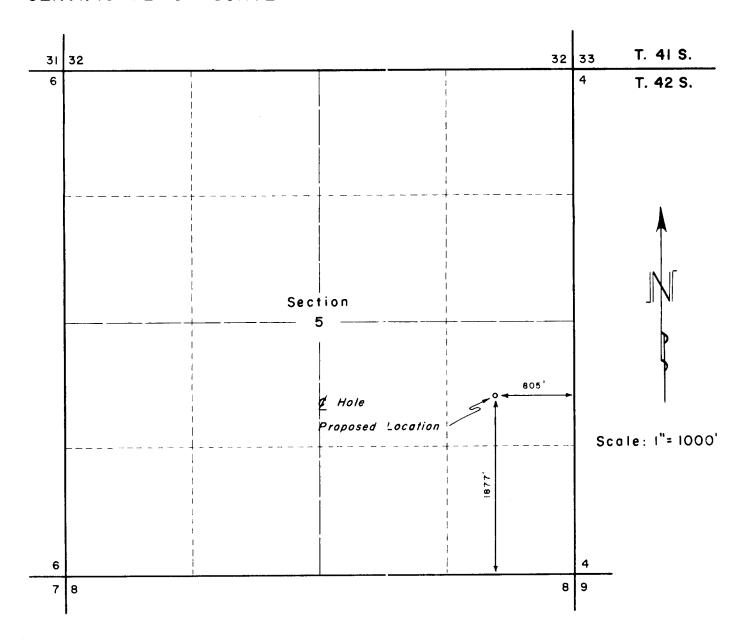
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WAB-pm USGS(4) UTAH OLGCC(2) GHG NDH

CERTIFICATE OF SURVEY



WELL LOCATION: The Continental Oil Co. — Navajo "D" No. 4

Located 1877 feet North of the South line and E-O5 feet West of the East line of Section

Township 42 South Range 24 East Salt Lake Meridian

San Juan County, Utah

Existing ground elevation determined at 4760 'eet based on adjoining well locations.

I nemby certify the above plot represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

shall Mundo

ELMER M. CLARK
Registered Land Surveyor
State of Utahor (No. 2307)

E.M. CLARK & ASSOCIATES
Durango, Colorado
DEC. 7, 1959

February 1, 1960

Continental Cil Company P. C. Box 3312 Durango, Colorado

Attention: H. D. Haley,

District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo D-4, which is to be located 1877 feet from the south line and 805 feet from the east line of Section 5, Township 42 South, Range 24 East. SLEM, San Juan County, Utah.

Flease be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Mours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:cp

U. 3. Geological Survey Farmington, New Mexico



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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
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tate names of and expected depths	DETA to objective sands; show sing points, and all of Spudded 2-10-66	ILS OF WOR	ngths of proposed car oposed work)	ings; indicate mudding
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MOTION OF MITCHES	E PLANS	SUBSEQUEN	T REPORT OF SHOOT	ING OR ACIDIZING

1925' and 10 sacks down annulus between our face and intermediate strings.

This well will be taken over by the Mavaje Tribe for their use as a waterwall.

	nd that this plan of work must receive approval in writing by the Gentinestal OIL Company	
Address	Next 333.2	Original City.co by
	Derengo, Colorado	By
		Title
		16049750

Navajo Tribe Lease No. 14-20-603-408

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OF PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Field White Mesia State Utah Lake County San Juan of E Line of Sac. 5 Elevation 77. Coerrick floor relative to a correct record of the well and all work done the H. D. Hally Title District Superinter the well at above date. Finished drilling March 3 196 No. 5 from San Juan No. 5 from San Juan No. 6 from San Juan No. 3, from No. 4 from San Juan No. 3, from No. 4 from San Juan No. 3, from No. 4 from No. 5 from No. 4 from No. 4 from No. 4 from No. 4 from No. 5 from No. 6 from No. 6 from No. 7 from No. 7 from No. 7 from No. 2 fro	n
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Ravajo Triba cacke Ro.

LEASE OR PERMIT TO PRESURCT Serial Number U. S. LAND OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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Date Note 34 1. M.	Title and State	स्ति विश्ववाद्याः । स्टब्स्ट्र
The information gives harewith is a complete so far as can be determined from all available recon Sign	and correct record of the well are	I all work dere thereon
Location (Section for Section 2) of 12 Line and 322 ft.		
Well No. Frd. Sec. F. Oakla Relation Merid		
Lessor or Tract Nevalo	Field West 8	tato 1945
Company Joseph Company	Address SOX 3112 MAZ	mata traper a trans

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Size casing	Weight per foot	Threads (Inch	er Make	Amount	Kind of shoe	Cut and pulled from	Perfora From-	To-	Purpose

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrillir g, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plags or hidges were jut in to test for water, state that of material used, position, and results of pumping or halles.

HISTORY OF OIL OR GAS WELL

Heaving plug-	+Material	I.	.ength	D_{ℓ}	pak set
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	1		1	16	2004-9 H. G. COVERNMENT OD WITH AFFICE

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.	
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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OF	F
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NOTICE OF INTENTION TO PULL O	OR ALTER CASING	SUPPLEMENTARY W	ELL HISTORY	
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(INDI	ICATE ABOVE BY CHECK MAR	< NATURE OF REPORT, NOT	CE, OR OTHER DATA)	
		,	Sentem	er.6, 180.
Navajo			-	
Well No. D-A is	located 1877 ft. fr	om $\left\{ \begin{array}{l} N \\ S \end{array} \right\}$ line and \blacksquare	05 ft. from	line of sec5
SE/A Sec 5 (4 Sec, and Sec. No.)			Salt Lake	,
White Mesa		an County	(Meridian)	_
(Field)		or Subdivision)		r Territory)
	DETA ns to objective sands; show sing points, and all	ILS OF WORK		
no show. Ran & d	DETA be to objective ands; show a ing points, and all R.B. Spudded 42 to 5686. cemented casi.	ILS OF WORK zes, weights, and lengths o other important proposed 2-10-6() and DST 55(10° to	drilled with the second of the	ith rotary to covered 30' o 3/8" surface
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Utah O & GCC Salt Take (Z) GMG.

Title District Superintendent

WAB-leb USGS-Farmington(2) SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple not deliverable, at addressed Salt Lake City, Utah £4116

CHARLES R. HENDERSON JOHN L. BELL **THADIS W. BOX** C. RAY JUVELIN

August 24, 1978

Continental Oil Company

Box 3312

Durango, Colorado 81301

Re: Well No. Navajo D-4 (White Mesa 77)

Sec. 5, T. 42S, R. 24E, San Juan County, Utah

Gentlemen:

In the process of updating this Division's Water Well files, it was noted that we have not received any recent status notification on the above mentioned well(s).

In order to keep our records accurate and up-to-date, please complete the enclosed form OGC-lb, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

RECORDS CLERK

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON

JOHN L. BELL THADIS W. BOX

C. RAY JUVELIN

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

(801) 533-5771

August 24, 1978

Re: Well No. Navajo D-4 (White Mesa 77) Sec. 5, T. 42S, R. 24E, San Juan County, Utah

Gentlemen:

Box 3312

Continental Oil Company

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Very truly yours,

DIVISION OF OIL, GAS, AND MINING

RECORDS CLERK

STATE OF UTAH Continental Die Co. Box 3312 Durango Co 8.30,

SUPERIOR OF L

February 9, 1984

DIVISION OF GH., GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#				WMU#	<u> </u>			WMU#	<u>ŧ</u>		
1_1/	R S 21E	23-21	AP 1 14000	39	TR duy	33-21	API (78)	T R 425 3	745 4-14	16418
	N /	23-41	16001	40			15.3525	79)	11	4-34	16449
3	" , 11	22-42	16437	41		34-12	15353	80	/*	3-14	10254
(4)	(1 11	22-32	15759	42		34-32	15354	9/1	,'	3-34	10253
5	··	23-12	16082	43		35-12		<u> </u>	· //	2-14	15537
· · · · · · · · · · · · · · · · · · ·	<i>/</i> / ·	23-32	16003	44		<u> 36-12</u>		<u>83)</u> .		10-41	16450
/	··	23-33	14004	45		35-23		84	//	9-21	10206
· -	<i>[</i> 4	23-23	16005	46		<u>34-43</u> ,		85		8-41	15371
9	<i>"</i>	22-43	15160	(47)		<u>34-23</u>		86		10-32	15372
(10)	11	22-23	16438	(48)				81	<u>'</u>	11-11	10561
11_	"	22-34	15741	(49)			16445		/1	11-14	10510
12_	:1	23-14	16006	50 4	115 245		15357		Water "	Sply Well	
13,	, · ·	23-34	11208	5/1		32-14	/ 	90		II II	
	**	27-41	16439	52			15358			··· ··	
15		27-21	16254	58		33-14	<u> </u>	92		11 11	
<u>(6)</u>	**	28-41	16440	54				93			
17	"	27-12	15345	55		34-14	<u> 15360</u>		11	11 11	
18	"	27-32	15346	56 57		34-34 35-14	15361				
1/9		26-12	10563	57 58		$\frac{35-14}{35-34}$	15532		- 11	11 11	
20 <u> </u>	11	25-23 27-43	10564		100 015			97	11	-11 11 11 11 11 11 11 11 11 11 11 11 11 	
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24 -		28-43	10284	(62)		3-21	15362 15363	101		-1r ir	
25	- //	28-23	15349	(63)			16446			-11 11	
25 26) 21		28-34	4	64	//	4-21		103	11	H II	Cherent Management Transference -
7	//	27-14	10285	65		6-32	10257	104	li .	11 11	
28	- 11	27-14A	1/3/3	66		4-12		105	11	9 H	
28 <u> </u>		27-34	16255	(67)	"			106	425	24 = 4-42	30018
30	11	26-14	10565	68)	"		15366	107			30098
30 <u> </u>		25-14	15525	69	//	3-32		108	11	34-42	30102
. 22		25-34	10566	70 ;	125 24 6	2-12	15535	109	425	24E 4-33	30292
33		36-21	15526	71	"	2-32		110	425	14E 3-11	30243
3/4		35-41	15527	7,2	/1	2-23	10568	1 И	11	3-22	30294
35 [—]		35-21	15518	73	"	3-43	15368	112	415 >	74E 34-22	30295
<u>36)</u> 37	*****	34-41	16442	(74)	"	3-23	16447	113	il	34-33	30296
37		34-21	15350	(75)	11	4-43	15369		Propos		
<u>38</u> 39		33-41	16443	76,	11	4-23	15370	115	11		30330
39		33-21	15351	V	<i>i</i> 9	5-13	16523	116	415 2	4E 35-13	30331